# Future of Geothermal Development in the East African Countries

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# How do things look in the power sector?

### **Energy Consumption in E. Africa**



### Installed Electricity Total = 5,447.6MW



### % Population Connected to Electricity



High potential for growth due to current low access

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Steam

### Peak demand Growth in Kenya



## Average Electricity Prices US cts/kWh



ligh prices due to fossil fuels and drough



### Predicted demand growth



### Incentives for Geothermal Dev.

Drought vagaries
Oil price increases and
fluctuations(US\$147/barrel)
Drain on meagre foreign currency
earnings
Environmental benefits





# Rift Syst Afri





### East African Countries with Geo



# What are the problems we identified in Nairobi in 2003?

### Factors Affecting Geothermal Dev.

Problem	Solution
Risk of expl. drilling	Create a risk fund
Large upfront cost of development	<ul> <li>Promote public-private partnerships</li> <li>Participation of finance, bilateral donors and development agencies (eg.UNDP, WB)</li> </ul>
Country commercial risk	Legal frameworks Participation of finance bilateral donors and development agencies (eg.UNDP, WB)

### Factors Affecting Geothermal Dev.

Problem	Solution
Geothermal not in national development plans	<ul> <li>Integrate geothermal in national plans</li> </ul>
Lack of knowledge by decision makers	<ul> <li>East African conference, rotational every 2 years</li> <li>Awareness training for decision makers - UNU/GTP-KenGen</li> </ul>
Technology transfer south-south and north-south	<ul> <li>Establish a regional geothermal school</li> </ul>
Lack of incentives	<ul> <li>Create incentives in geothermal development policies</li> </ul>

# What has been achieved so <u>far</u>?

African Rift Geothermal initiative (ARGeo) formed under UNEP in May 2003 with four components

- Technical assistance -GEF
- Geothermal Advice Panel -WB
- Risk Mitigation Fund -WB

 Policy, regulatory and transaction advise -WB GEF funding US\$18.6m ARGeo Website developed Several pipeline projects evaluated



ICEIDA US\$2.5m- human capacity and equipment survey UNUGTP and KenGen started annual short courses in Kenya and continue to provide the 6 months course BGR US\$2.8m for surveys, conference support and training upto 2009



#### Uganda :

- Completed detailed exp. in Katwe, Buranga, Kibiro
- Shallow drilling in Katwe and Kibiro
- Hosting of Eastern Africa Geothermal conference in 2008 Zambia:
  - Reconnaissance at Kapisya and Chinyunyu in collaboration with KenGen
  - Revival of Kapisya plant in progress
- Ethiopia:-
  - Surface exploration and Rehabilitation of Aluto-Langano
  - Hosted the 2006 Eastern Africa Geothermal conference



#### Kenya:

- GoK has developed a lot of interest in geothermal
- Detailed surveys funded by government in 6 sites
- Drilling for appraisal wells in Olkaria Domes after 5 years of dormancy
- Study for establishment of a special purpose company-GDC
- KenGen developed its own geos. Strategy & plan to develop 1260MW in 10 years
- 3.8MW added by a Kenyan farmer (Oserian Dev. Company) in 2004 and 2008
- Olkaria III extra 45MW to be commissioned soon



### Tanzania:

- carried survey at Songwe-Mbeya with BGR Djibouti
  - Signed an agreement with REI for Assal and Surveys done at Assal by REI
- Rwanda

Survey done by BGR and KenGen involved
 Strong Interest from Burundi, Comoros and
 DR Congo
 We should use this wave of increased interest





Olkaria III power Plant 13MW

### **Total = 58MW**



Olkaria III power Plant 45MW





**Oserian I Power Plant 2MW** 

### **Total = 3.8MW**



**Oserian II Power Plant 1.8MW** 





#### Aluto Langano Power Plant 8.5MW



Kapisya power plant 200kw



### 20yr Planned Generation Additions Total >10,036.5 MW



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# What is going to affect geothermal development?

All Countries

#### Strengths

- Environmentally benign
- Lower price than thermal
- Save on foreign currency, CDM, tourism
- Indigenous

Steam

- Lack of funds
- High initial drilling risk
- Geothermal out of master plans
- Lack of knowledge
- Reduce the pressure



🕝 🕼 Steam







Eritrea

### Ethiopia

Kenya

#### Strengths

- Huge potential
- Can supply remote villages
- Provide energy mix

- Huge hydro potential
- High natural gas potential



Djibouti

Eritrea

Ethiopia

Kenya

#### Strengths

- Limited future economic hydro
- Proven resource
- Large potential

- Imports from neighbouring countries
- Nuclear and coal



#### Tanzania

Uganda

Burundi

Rwanda

#### Strengths

- Can supply remote villages
- Make foreign currency by selling gas

- Large hydro
- Natural gas
- Not proven potential
- Geothermal not given priority





#### Strengths

- Environmental issues with hydro
- Connect to villages in the west
- Sell oil and generate with geothermal
- Strong GoU interest

- Large hydro
- Recently discovered oil
- Not proven potential









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![](_page_35_Figure_0.jpeg)

![](_page_35_Picture_1.jpeg)

Zambia

Comoros

DR Congo

#### Strengths

- No hydro or other indigenous resource
- Support tourism
- Government keen to support dev.

- Population scattered in many islands
- Still active volcanoes
- No proven potential

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![](_page_37_Figure_0.jpeg)

### **Estimated Geothermal Potential**

<b>170-</b>	Country	Power (MW)
1	Djibouti	230-860
2	Eritrea	400-500
3	Ethiopia	700-1000
4	Kenya	>4000
5	Tanzania	230-460
6	Uganda	450
7	Zambia	?
8	Rwanda	170-300
9	Burundi	?
10	Comoros	450?
11	Dr Congo	?
	Total	4,680-7,820

![](_page_38_Picture_2.jpeg)

# Predicted Geothermal Installations (20 Yrs)

	Country	Power (MW)
1	Djibouti	100
2	Eritrea	20
3	Ethiopia	120
4	Kenya	1200
5	Tanzania	10
6	Uganda	50
7	Zambia	10
8	Rwanda	30
9	Burundi	5
10	Comoros	20
11	Dr Congo	5
	Total	1570

+/- 10%

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# Conclusions

There are future opportunities of increasing geothermal utilisation in Eastern Africa inspired by:

- Economic growth
- Rural Electrification focus
- High price of oil
- Frequent drought
- Environmental concerns
- CDM availability
- Increased awareness and training
- Increased government and private investment

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Steam

## Conclusions

- 1600 MW is predicted to be installed in the next 20 years of which Kenya will develop the largest portion
- ARGeo has potential to tap into the synergies of the region and therefore must be upgraded in order to include the countries who have shown interest, eg Comoros, Rwanda, DR Congo and Burundi, Yemen

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## Conclusions

Geothermal be placed in master plans in order to receive enough attention.

- There is threat from importations, large hydro, fossil fuels, lack of focus and lack of funds. Governments from the Eastern Africa countries must play an increasing role in geothermal development.
- The country institutional setup should provide for department dedicated to Geothermal.

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### Thank You

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